

EV Integration & Grid Solutions: How to orchestrate EV flexibility for grids and deliver value for all.

FLOW Thematic Workshop
4. 2. 2026



Flexible energy systems Leveraging the Optimal
integration of EVs deployment Wave



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Workshop agenda

Time	Agenda Item	Speaker(s)
10:30 (10 min)	Introduction	Josh Eichman (IREC)
10:40 (15 min)	Grid Impact Assessment Tool - EV hosting capacity analysis with Areti	Anzhelika Ivanova (IREC)
10:55 (15 min)	Practical cases of how flexibility supports grids and EV infrastructure	Marco Artina (Enel X)
11:10 (15 min)	Flexibility Market in Menorca	Miguel Pardo & Juan Calros Gómez (E-distribución); Manuel Rebollo (OMIE)
11:25 (15 min)	External Intervention: E.DSO perspective on Electromobility integration	Jan Šalanda (E.ON)
11: 40 (45 min)	Cross-sectoral Roundtable	Moderator: Josh Eichman Participants: Miguel Pardo & Juan Carlos Gómez (E -distribución), Jan Šalanda (E.ON), Lisa Calero (Spirii), Marco Artina (Enel X)
12:25 (5 min)	Closing remarks	Josh Eichman (IREC)

Housekeeping



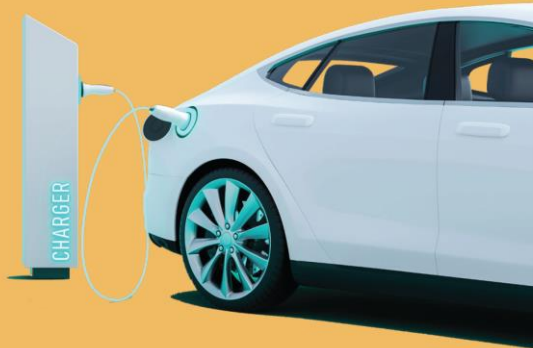
This workshop will be recorded and published online!



Questions/intervention online: please ask for the floor / use chat



Flexible energy systems
Leveraging the Optimal
integration of EVs
deployment Wave



30 entities:

3 universities and research centres

A TSO, several DSOs, CPOs and aggregators

SMEs specialized in ICT, EV charging infrastructure
and innovation management



FLOW enables and valorizes **EV flexibility** through **user-centric V2X** smart charging solutions to **enhance** the upcoming mass **penetration of EV transportation**.

EV Flexibility can alleviate grid challenges leading to **decarbonization** and support greater **integration of renewables**.

Reminder: fill in the ONLINE Poll

Key barriers, tools, and governance models for EV integration and grid flexibility in Europe



Poll results will be presented during the discussion, giving participants the opportunity to further explain and elaborate on their views.

Grid Impact Assessment Tool - EV hosting capacity analysis for Areti

Anzhelika Ivanova (IREC)

Main Objectives

Focus on 2 main objectives

Explore future **EV mass diffusion** scenarios and assesses their **consequences and benefits on the energy system** across the EU-27 and the UK, with a focus on national impacts.

Assess the impacts of **EV diffusion on the local distribution grid**, where most of the EVs are integrated

Methodology and the results available in detail in

D5.1

Main Objectives

2 customisable tools - Focus on **grid impact**
geared towards policymakers, grid operators, and industry stakeholders

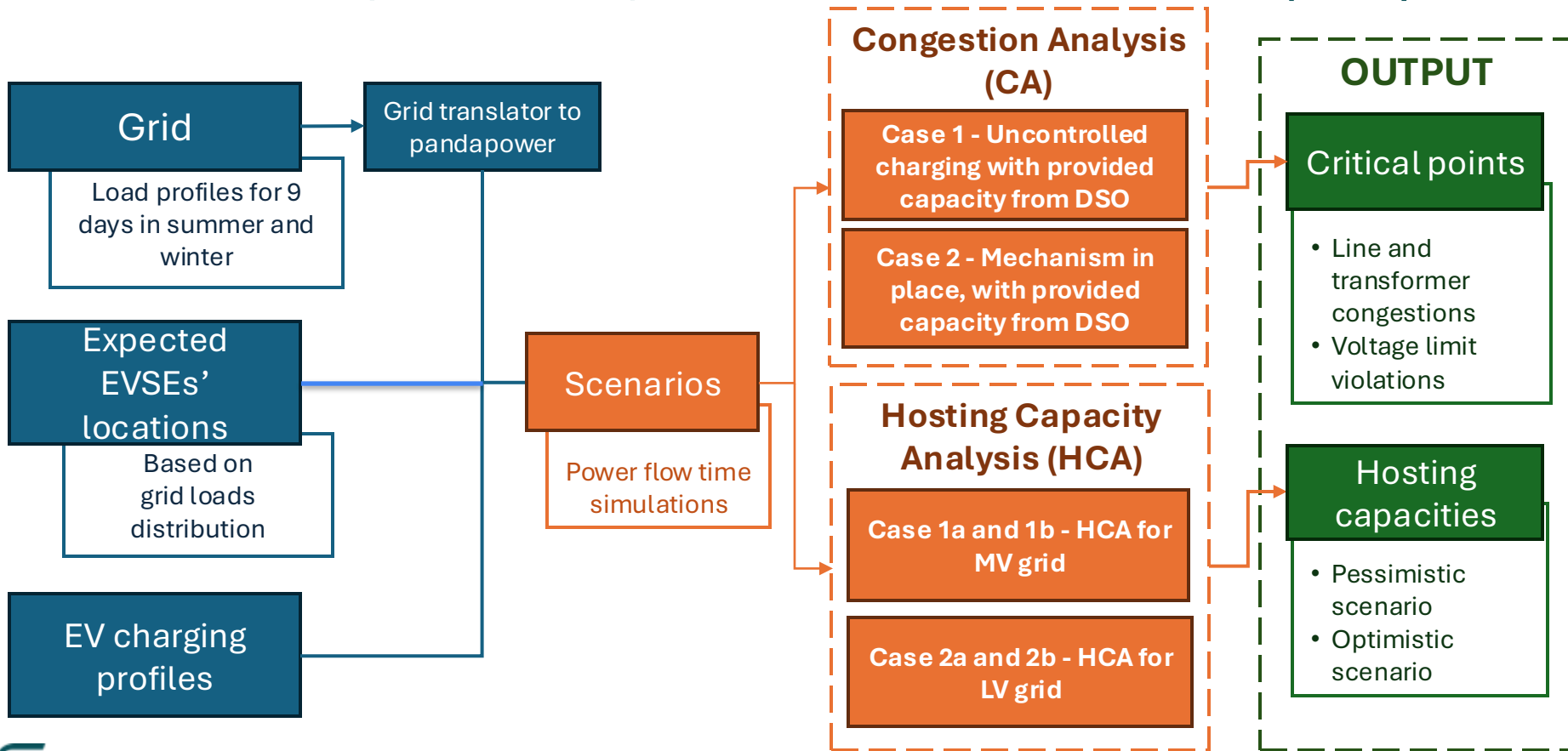
Energy System Impact
Assesment Tool
(ESIT)

Assessing overall energy requirements for
large-scale EV adoption at the pan-
European level

Local System Impact
Assesment Tool
(LSIT)

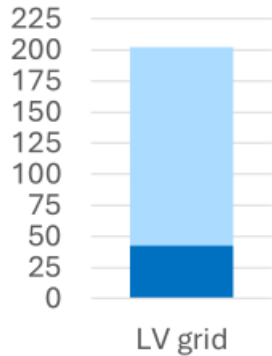
Analyzing the effects of EV **diffusion on
distribution networks** for distribution grids
from the demonstration areas

Local System Impact Assessment Tool (LSIT)

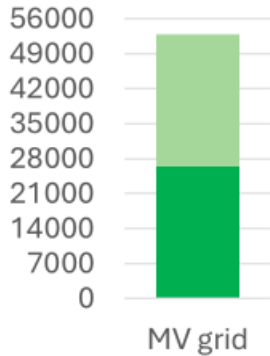


LSIT Results and Conclusions

Hosting Capacity of LV Grid



Hosting Capacity of LV Grid

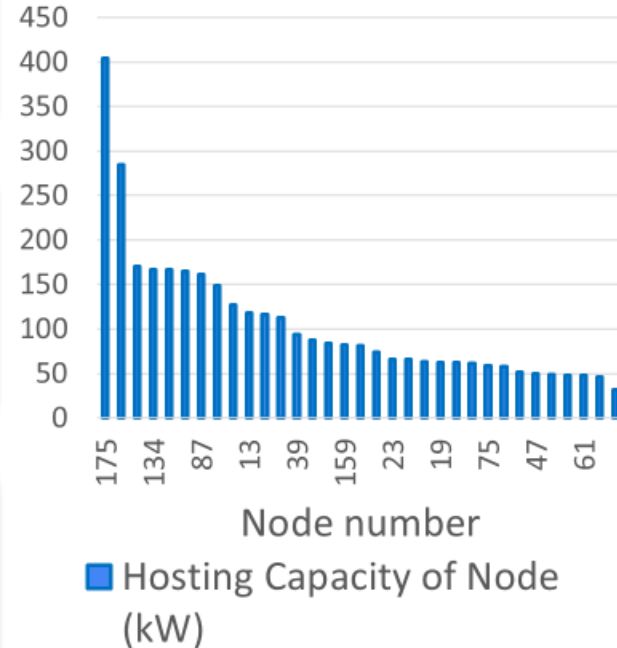


The tool was tested on MV and LV grid for the HCA, and on an LV grid for the CA.

Results are highly dependent on the grid and the input for the profiles, which is why the tool is customizable.

The HCA gives an indication of how much additional capacity the grid can support without the exact EV profiles. The CA can provide further detail of the grid conditions when these profiles are available.

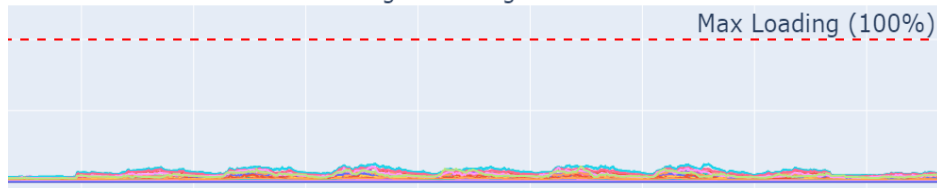
Hosting Capacity Per Node of LV Grid



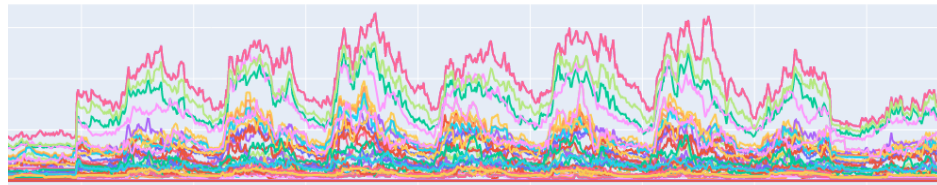
■ Additional Hosting Capacity (kW) ■ Additional Hosting Capacity (kW)

Summer, base case

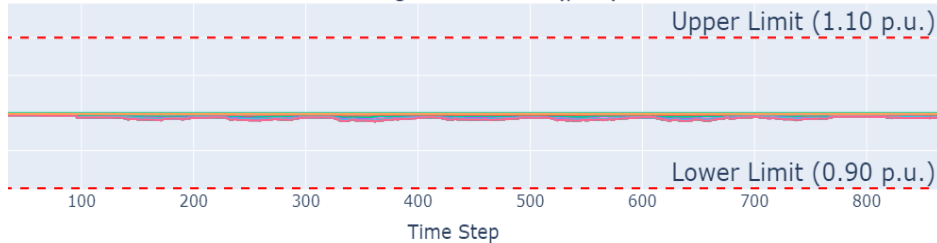
Line Loading Percentage Over Time



Line Maximum Current Over Time



Bus Voltage Over Time (p.u.)



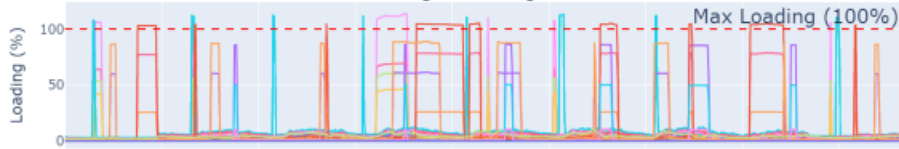
The ARETI LV Grid Case

Congestion Analysis
27 July - 4 August 2024

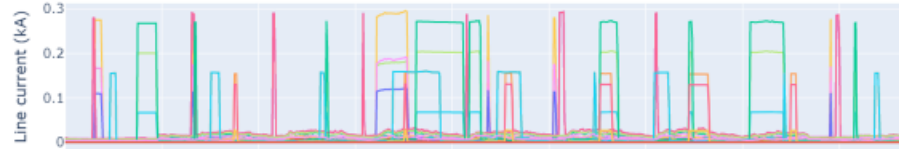
Line Loading and Voltage

Summer, EVSE on five POCs, without FCA

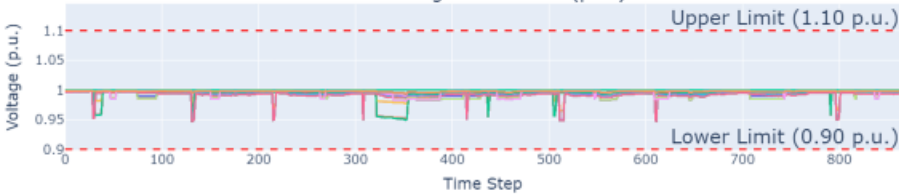
Line Loading Percentage Over Time



Line Maximum Current Over Time



Bus Voltage Over Time (p.u.)

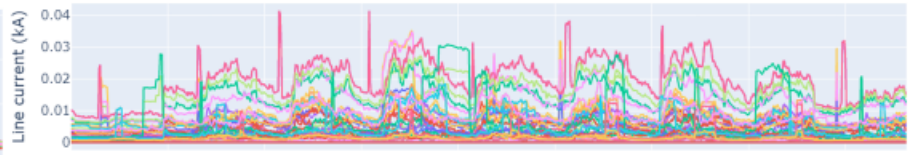


Summer, EVSE on five POCs, with FCA

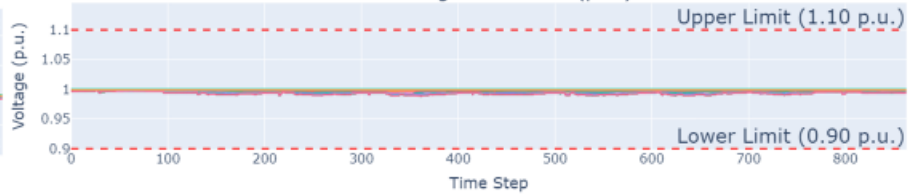
Line Loading Percentage Over Time



Line Maximum Current Over Time



Bus Voltage Over Time (p.u.)

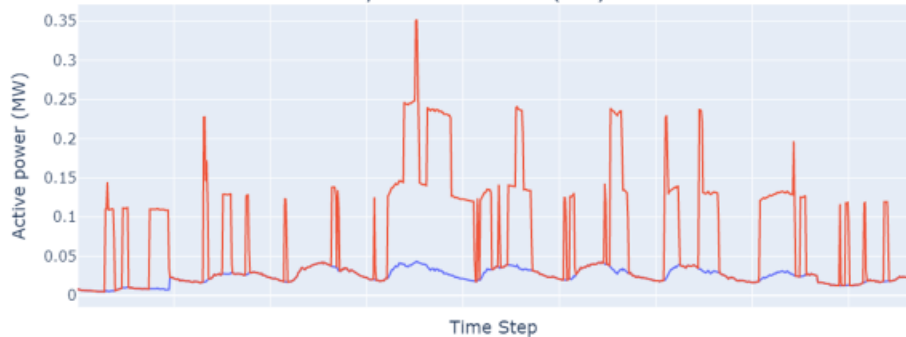


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External Grid and Secondary Substation Transformer

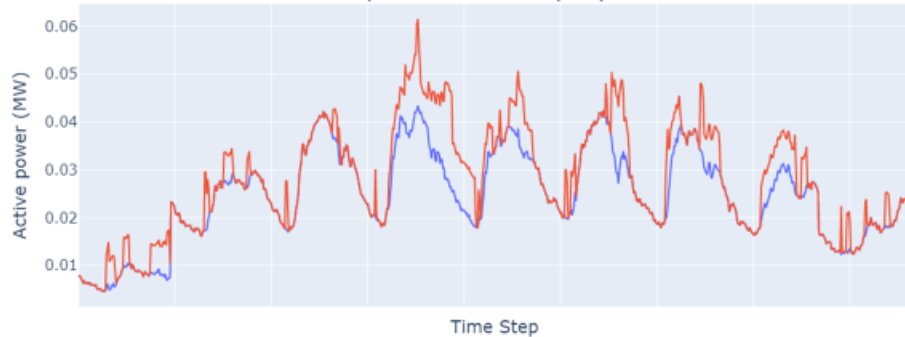
Summer, EVSE on five POCs, without FCA

Secondary Substation Load (MW) Over Time

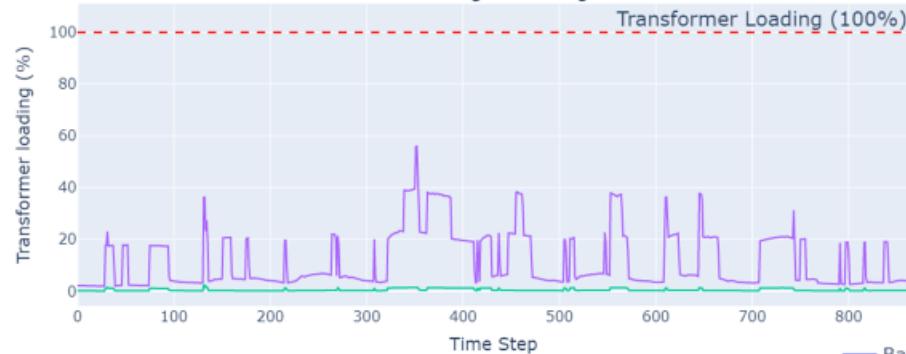


Summer, EVSE on five POCs, with FCA

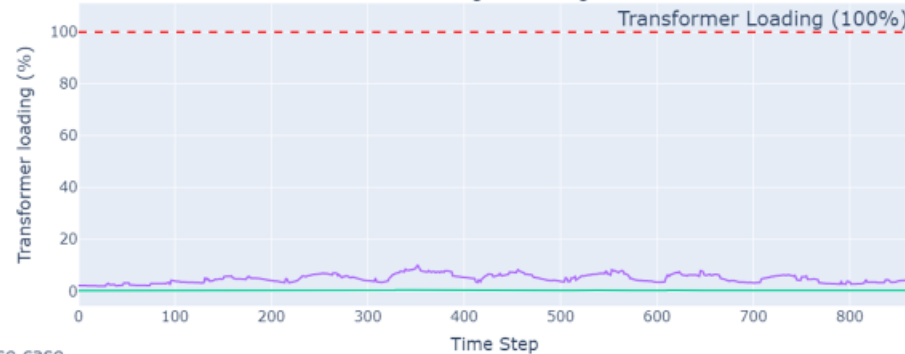
Secondary Substation Load (MW) Over Time



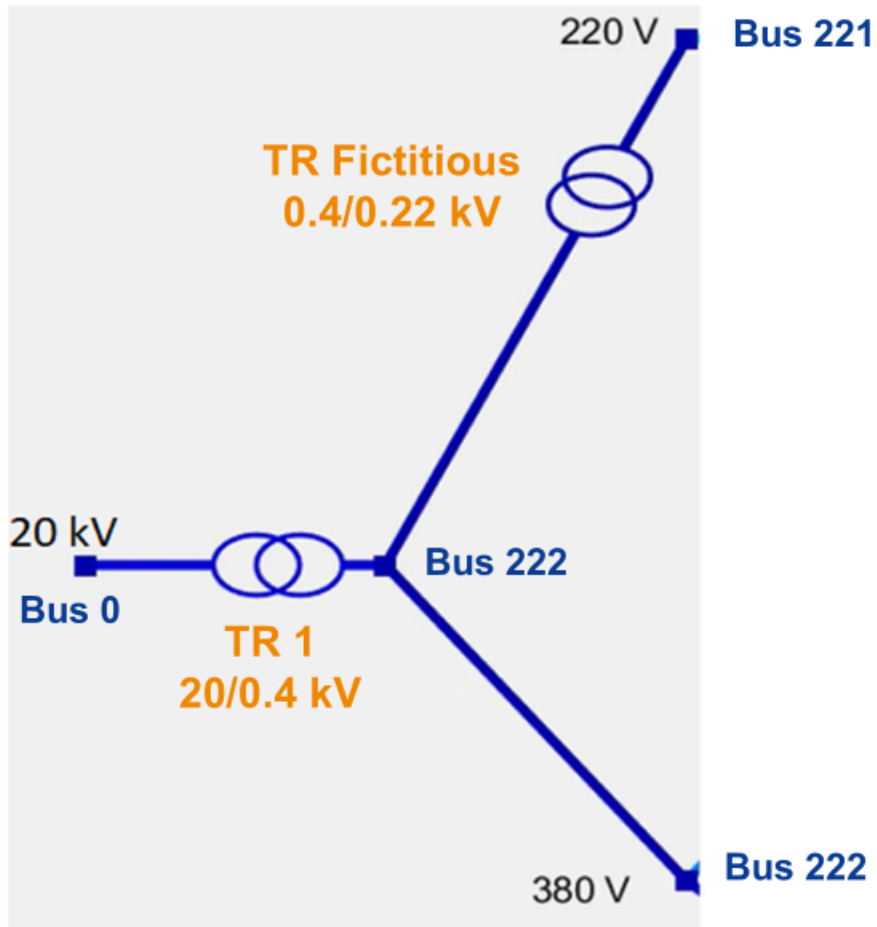
Transformer Loading Percentage Over Time



Transformer Loading Percentage Over Time



- Base case
- With EVSE
- Trafo Fic. 0.4/0.22 kV
- Trafo 20/0.38kV



Hosting Capacity Analysis - Secondary Substation

Bus	Hosting Capacity (kW)	Number of 100 kW EVSE
221	2960	29
222	2980	29
Total for substation	2960	29

Remaining Steps



Public release of both tools

- The scraping tool can be use to draw data from different sources.
- Highly customizable modules that calculate different scenarios.



Publish results

- Article on ESIT results
- Article on LSIT results

Flexibility for Grids & EV infrastructure: practical experiences

Marco Artina (Enel X)



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Agenda

- FLOW: Demos Overview
- Rome Demo: TSO Use Case
- Rome Demo: DSO Use Case
- Conclusions

FLOW - Summary of Demo Use Cases

		Front of the meter - Explicit Flexibility		Behind the meter Implicit (or tariff based) Flexibility
		TSO	DSO	
Public EVSE	 <p>Rome - TSO Flexibility Services</p> <p> Target: 50 wallbox (B2C+B2B) + General users of public chargers of Enel X</p>	 <p>Menorca - DSO Flexibility services</p> <p> Endesa's Employees  2 AC (22kW) & 2 DC (50-60 kW)V1G + other existing 30 charging points</p>		
		<p>Rome - DSO Flexibility Contract Agreement</p> <p> General users of public chargers of Enel X and Acea Innovation.  6 LV PCS installed on 3 secondary substations on Areti's grid</p> <p>Copenhagen - Conditional Connection Agreement</p> <p> Customers are general users of Frederiksberg's public chargers  12x22 kW Zaptec Pro chargers located in two kerbside charging clusters in Frederiksberg</p>		
Private B2C & B2B	<p> Waybox AC from 3 to 22kW (B2C); Waypole AC 22kW (B2B)</p>	 <p>Copenhagen - smart charging for cost/emission savings</p> <p> General users of chargers at the hospital + 4 residential customers (B2C case)</p> <p> 18x22 kW Zaptec Pro chargers, 800 kWp rooftop PV, located at the hospital.(B2B) 4x22 kW Zaptec Pro chargers in two residential houses in the Greater Copenhagen area (B2C)</p>		

Rome Demo

Objective

The Rome Demo leverages a comprehensive partnership to implement a “complete turn-key” solution enabling massive smart charge services implementation, maximizing the benefits for all the stakeholders



Involved users & charging points

Flexibility Services to TSO



- Residential chargers (Waybox AC from 3 to 22kW);
- **Customers:** Mainly B2C customers with an Enel X wallbox Target: reach 50 customers (~50 assets)

DSO FCA Agreement



- Identified 6 LV PCS installed on three secondary substations on Areti's grid- 3 belonging to Acea Energia and 3 belonging to Enel X
- Stations have been equipped with PGUI (Power Grid User Interface)
- **Customers** are general users of public chargers of Enel X and Acea Innovation.



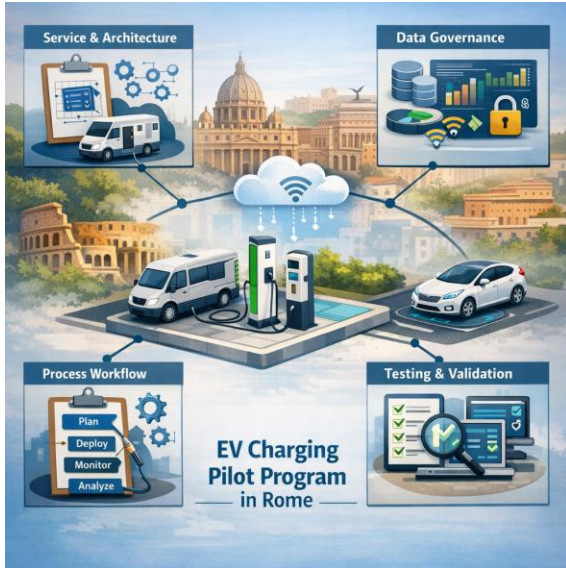
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Rome Demo: TSO Use Case

Core achievements

Program definition - tertiary reserve



Customer engagement



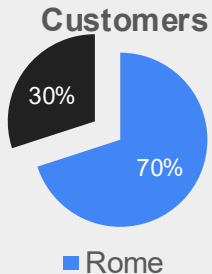
Test Execution



Rome Demo: TSO Use Case

Customer profiling

Enrolled from July the 16th, 2026



Geographical distribution

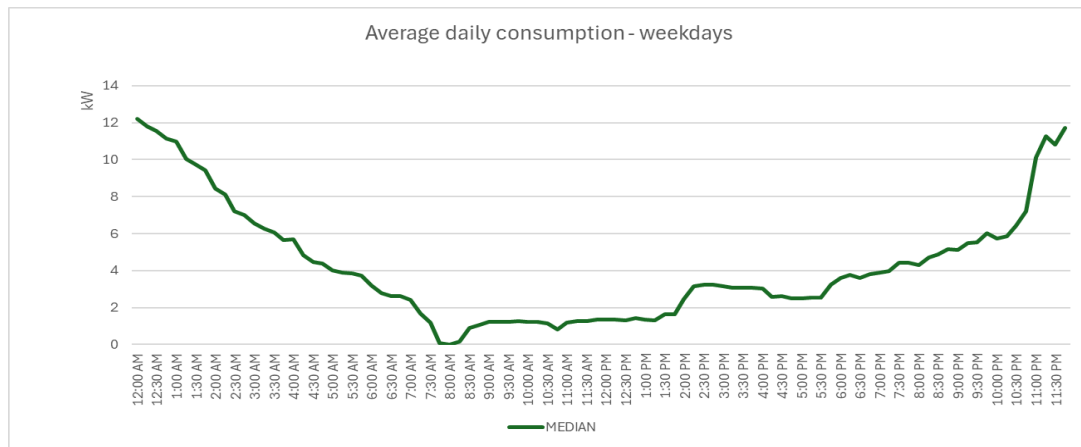
Most of the customers live in Rome while the 30% are located in the other provinces of 10-TIR_RM aggregation perimeter

From October other customers located in the selected geographical perimeter have joined **Ricarica Flessibile framework**. These are therefore eligible to join also the FLOW demonstration program



**FLOW
REGULATION**

On average these are the consumption patterns of the aggregate



- The average profile considers **weekdays only**, excluding public holidays.
- There is **significant variation throughout the day**, indicating that domestic customers tend to charge their vehicles mainly during the evening and night hours.
- **11:00 PM–02:00 AM** is the most suitable period for a flexibility event.
- The aggregate consumption profile may **deviate substantially from the average**, due to the relatively small number of customers currently participating in the initiative

Rome Demo: TSO Use Case

Customer Experience

Customer journey through Enel On Your Way App

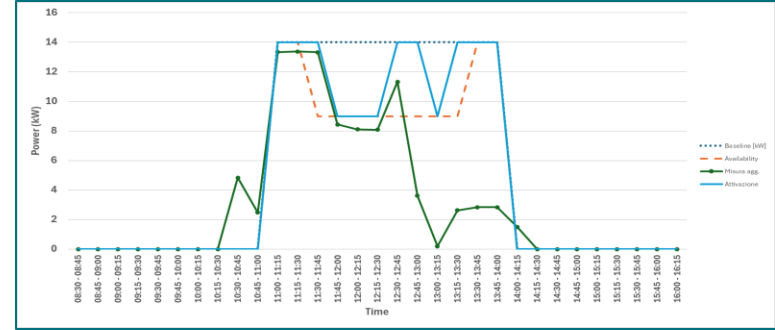
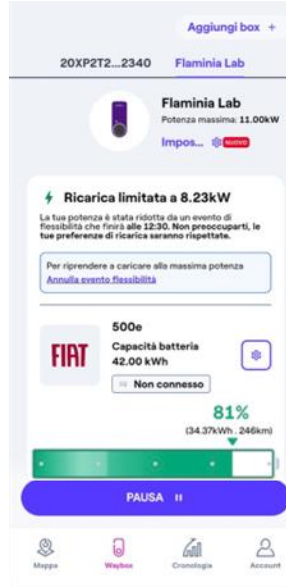
EV is charging at the max power available



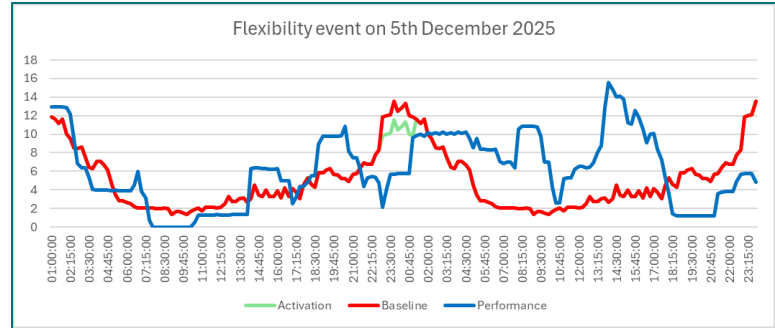
Flexibility event is notified to the customer



Charging power is reduced



The graphic shows the performance compared to the baseline, the availability (the offer) and the activation command.





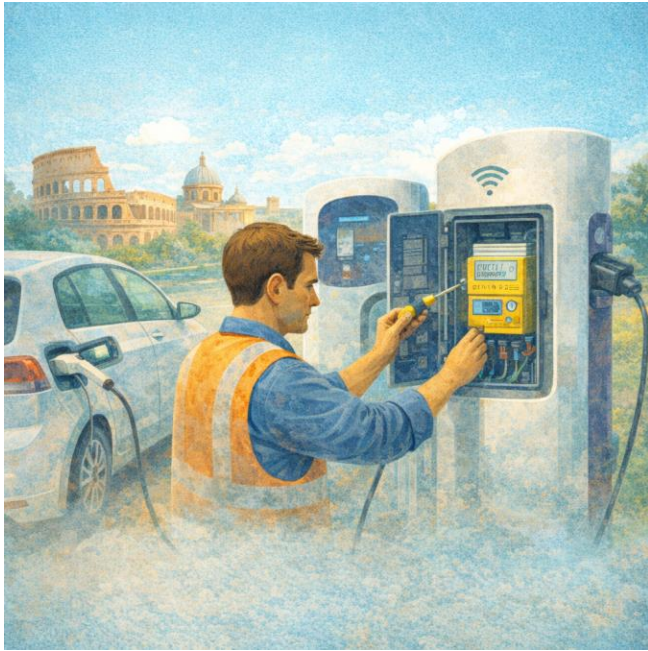
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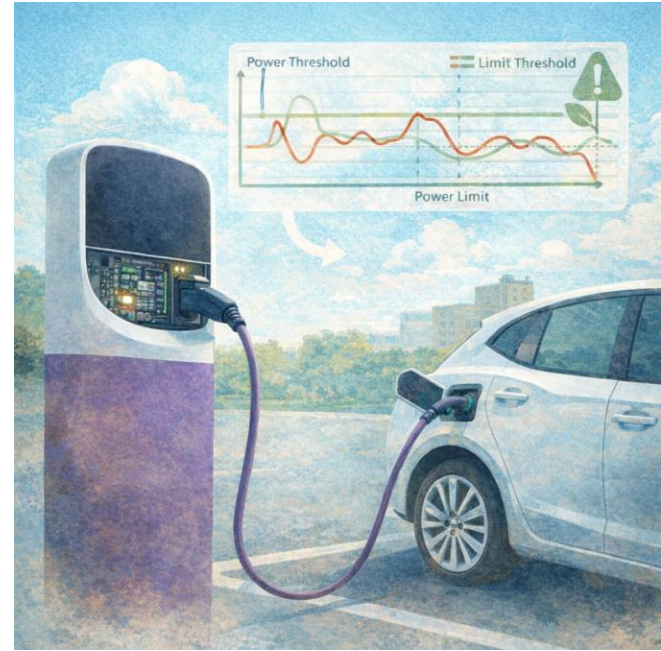
Rome Demo: DSO Use Case

Core achievements

Device Installation



Test Execution





Rome Demo: DSO Use Case


The importance of Flexible Connection Agreements (FCA) in Rome

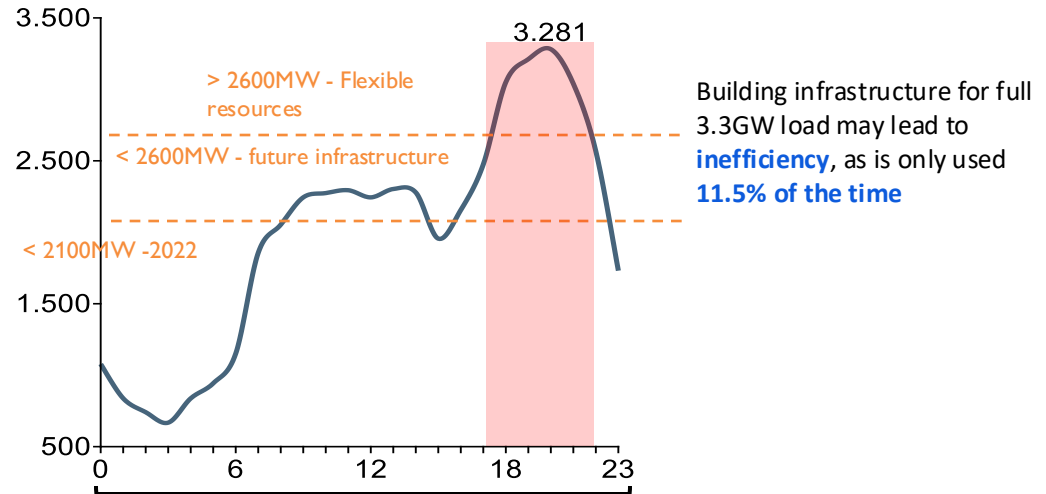
- ❑ When new Installations of charging stations are planned in portion of local distribution grid where DSO expects to experience **congestions problems** in specific moment of the day/year.
- ❑ To speed up the authorization process to install the new unit, DSO can opt and propose a «**non-firm connection agreement**»

The Areti Network Planning foresees an Increase of the Power Peak in Rome from 2,1 GW (2022) to 3,3GW (2032)

 **Gas-free housing:** ~1200 MW due to increased usage of heat pumps and induction hobs

 **E-mobility adoption:** ~1800 MW in installed charging capacity

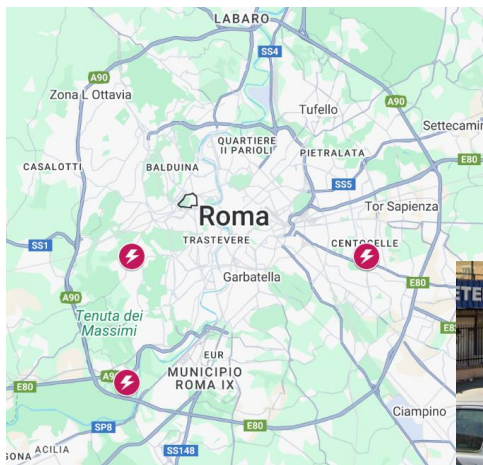
 **Distributed Energy Productions and Storages :** +350 PV's Power Generation Installed



1,2GW of increased peak can be addressed by an optimized mix:
500 MW via grid upscaling and **700 MW** via **Flexible resources**

Rome Demo: DSO Use Case

Enel X Charging station with equipped PGUI



Location	Charging Station	Installation requirements
<ul style="list-style-type: none">• Piazza San Felice da Cantalice 20• Via della Pisana• Via Salvatore Rebecchini 9	<ul style="list-style-type: none">• Enel X Way Pole 44kW – (n°2)• Enel X Way Pump - Alpitronic 75kW– DC (n°1)• Enel X Way Pole 44kW – AC (n°4)	<ul style="list-style-type: none">• Supply and installation of a dual socket outlet with DIN rail support.• Supply and installation of a 6 A circuit breaker (MCB) for protection.• Wiring.• Drafting of a new DICO (Declaration of Conformity) and related electrical diagram.



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Key takeaways

Challenges

Low engagement

Data sharing

HW installation

Prove FCA in real life

Success factors

Technology readiness

Regulatory framework

Non real-time data

No underperformance penalties

Sub-metering

Flexible performance parameters

For a successful future

Simple rules, ease the understanding

Fast customer enrollment

Focus on key data only and standard protocols

Sub-metering

Adequate remuneration

Leverage on aggregated assets and VPP

Focus on the dispatch results

Menorca Demo

Local Market Flexibility

Miguel Pardo & Juan Carlos Gómez (e-distribución)
Manuel Rebollo (OMIE)



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Menorca Demo

Index

1. **Overall objectives of the Demo** / Miguel Pardo (e-distribución)
2. **Grid impacts in the islands** / Juan Carlos Gómez (e-distribución)
3. **Flexibility Local Markets** / Manuel Rebollo (OMIE)

Menorca Demo

Project Objectives and Scope

Overall objective

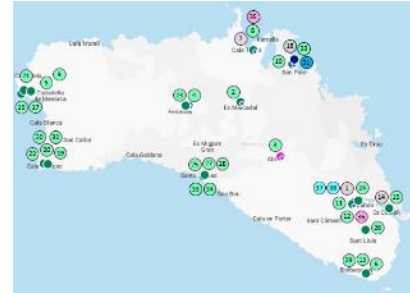
To demonstrate the feasibility of a **local flexibility market** in Menorca through **smart charging (V1G)** of electric vehicles, in a real operational environment characterized by **high seasonality in energy demand**.

Specific objectives

- Deploy and operate a **smart charging infrastructure** capable of providing flexibility services to the DSO.
- Validate the **end-to-end coordination** between DSO, Market Operator, Aggregator, CPO, and EV users.
- Test the full workflow of a **local flexibility market**, including asset qualification, bidding, auction clearing, and activation.
- Assess **user behaviour, acceptance, and perception** of smart charging and flexibility events.

Clarification

- The demonstration was executed **end-to-end with V1G (unidirectional smart charging)**.
- **V2G has not been finally implemented**, due to the lack of available V2G-compatible vehicles during the project timeframe and charging infrastructure.
- Despite this, the **technical architecture and market design were prepared** to accommodate V2G in future deployments.



Menorca Demo

1st Tests Performed (June 2025) + February 2026 Tests

Test execution

- First test was conducted in **June 2025** in Menorca.
- Public charging infrastructure operated by Endesa Energía.
- EV users mainly from Endesa Group employees.

What was tested

- **Local flexibility market operation** and **technical validations between agents:** qualification, bidding, auction clearing and activation (no real price signals)
- V1G smart charging power modulation during defined activation windows.
- Coordination between BSP, CPO and DSO platforms.

Main preliminary results and learnings

- Successful execution of **V1G flexibility events** supporting grid needs.
- Initial operational issues (event overlaps, coordination) resolved during testing.
- Confirmation that **operational processes and communication flows** are critical.
- User convenience and feedback strongly influence participation.
- **Additional tests are being carried out on February 3rd, 4th and 5th**, involving a larger number of vehicles and higher charging power levels.
- Final Results (2nd quarter '26)



Menorca Demo

Charging stations & EV's

Date: 10/06/2025

Schedule: 11:30-15:00

Location: Set Hotels, Santo Tomás, Menorca

Chargers:

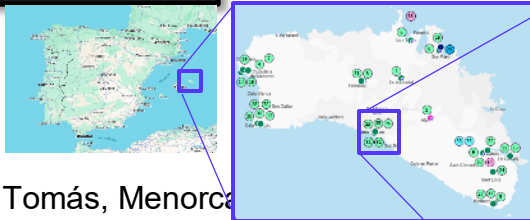
- 26 - Waypump 60 DC
- 25 - Waypole 44 AC
- 23 - Waypole 44 AC

EVs:

- 1-BMW i3
- 2-VW eGolf
- 3-Peugeot e2008
- 4-Skoda Enyaq
- 5-Skoda Enyaq
- 6-Peugeot eRifter

Drivers / Users:

- E-distribución (Grids) employees
- Generación (Green Power & Thermal Generation) employee
- Endesa Energía (Retail) employee



i3

eGolf

e2008

Enyaq

eRifter

e-distribución

enel
Green Power

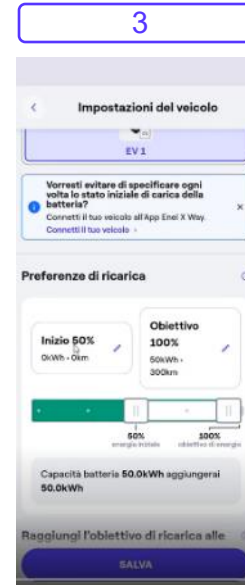
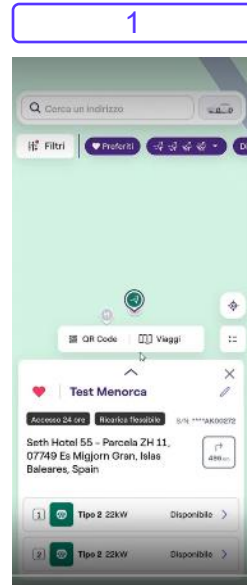
endesa



Menorca Demo

App process of Endesa Energia

1. Select Charging Station and Plug
2. Set EV details
3. Define Charging Needs
 - EV current SoC
 - Target SoC
4. Define departure Time
5. Start Charging Session
6. Test Time
7. Stop Charging Session



Menorca Demo

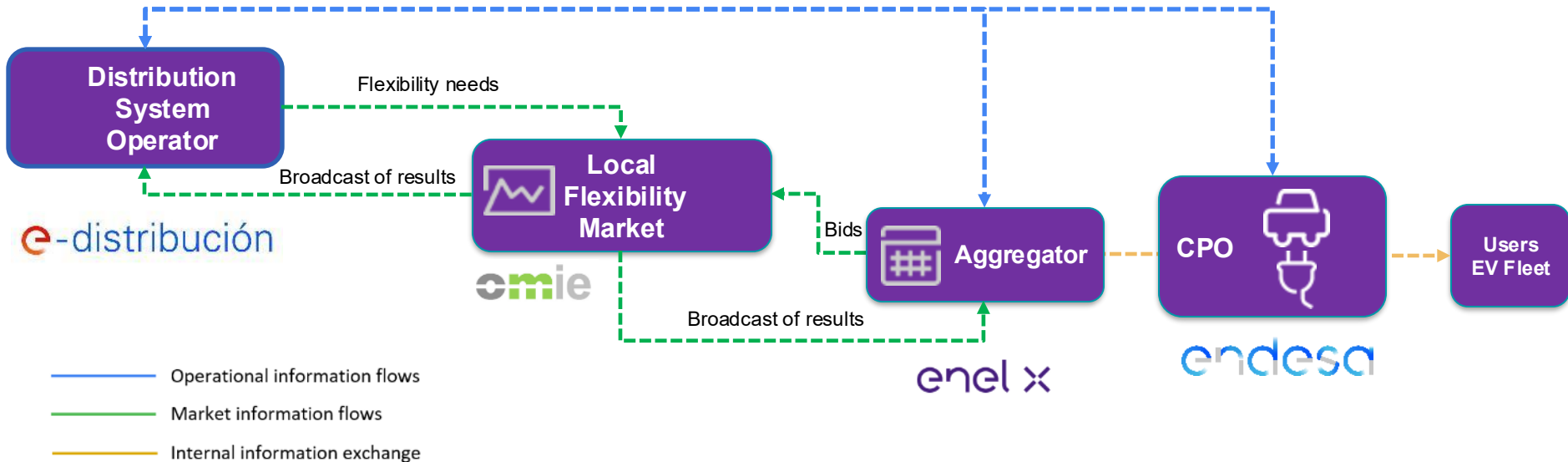
Roles & Responsibilities

- **E-Distribución (DSO)**
Demo leader; Defines flexibility needs, launches local market requests, validates grid impact and evaluates results.
- **OMIE (Local Market Operator)**
Operates the local flexibility market platform, validates participants and clears auctions.
- **Enel X (Aggregator)**
Aggregates charging assets, submits flexibility bids and dispatches activation signals.
- **Endesa Energía (CPO)**
Operates charging infrastructure and executes V1G smart charging actions on EVSEs.
- **EV Users**
Provide flexibility through charging preferences and participate in smart charging sessions.
- **Chemnitz University**
Evaluates user perception, acceptance, trust, behavior and identifies barriers.
- **Gridspertise**
Validates the Menorca use case in a laboratory environment using simulations.
- **R2M**
Leads communication and dissemination activities across the project.

Menorca Demo

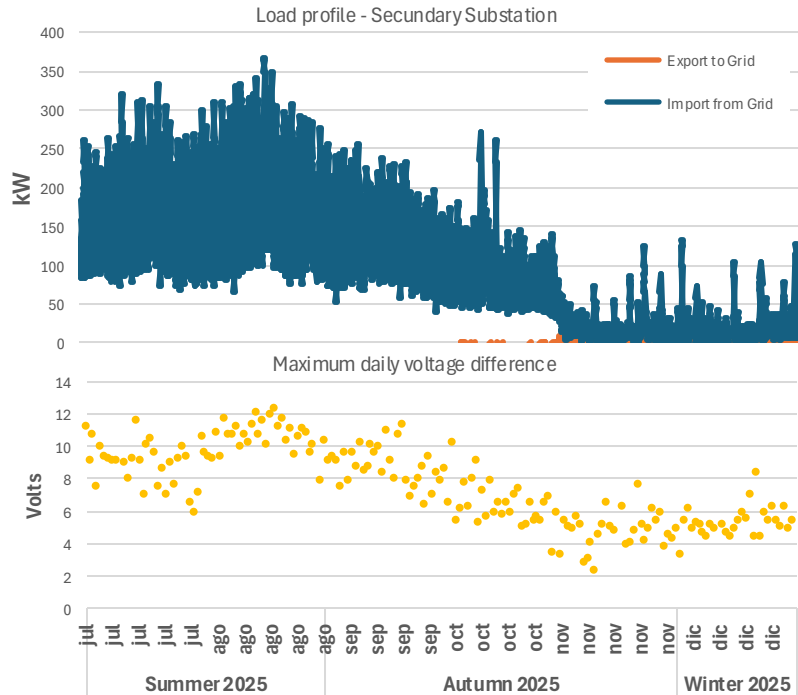
Roles & Responsibilities

Flexible resource monitoring and activation



Menorca Demo

Main Impacts in the grid – Voltage Control in Secondary Substations



Voltage at LV distribution networks must remain within regulatory limits while ensuring high power quality

Specific conditions on the island of Menorca:

- Highly seasonal demand (tourism-driven)
- High penetration of distributed generation

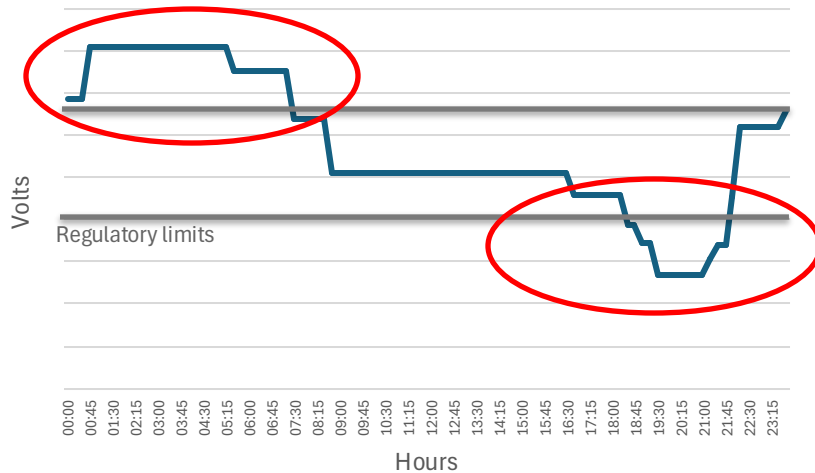


- Summer demand causes secondary substations reach up to 80% of their capacity.
- In winter, low demand can lead to reverse power flows from LV networks into the MV grid.

Menorca Demo

Test 2: Use Case – Voltage Control in Secondary Substations

Voltage Profile on an Extreme Day



Traditional approach

Manual tap-changer adjustments at MV/LV transformer.

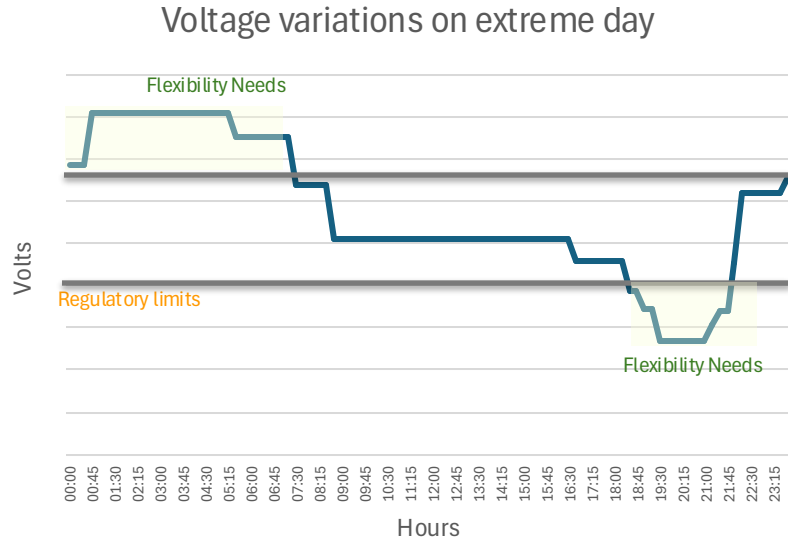
In presence of non-dispatchable generation:

- Low demand & high generation results in overvoltage.
- High demand & low generation results in undervoltage.
- In long LV feeders, voltage can be within limits at the secondary substation but out of bounds at downstream nodes.

OLTC transformers involve high investment costs and non-negligible maintenance

Menorca Demo

Test 2: Use Case – Voltage Control in Secondary Substations



Flexibility-based Voltage Management

Smart coordination of flexible resources to maintain voltage within limits

- Network observability: monitoring voltage at the most representative nodes, reducing the need for extensive sensorization.
- Adaptive response, according to demand and generation conditions.
- Software-based control for automated coordination of flexible resources.

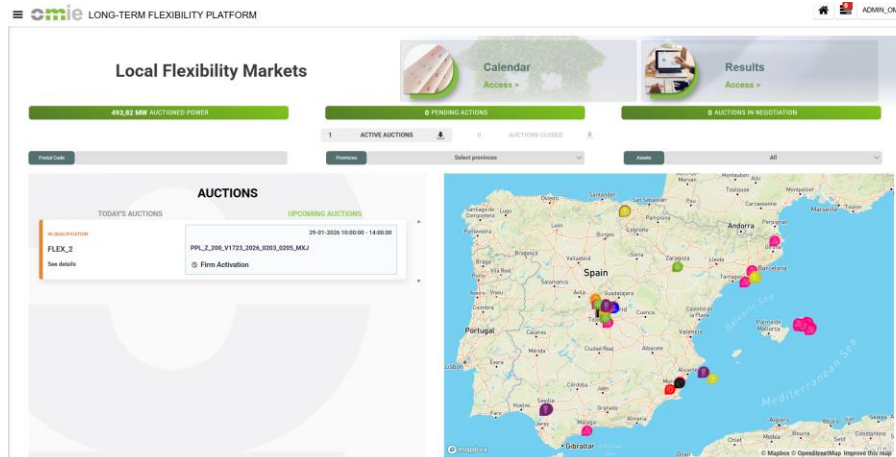
Menorca Demo

Local Market Platform – Market Operator Role

OMIE is the NEMO (Nominated Electricity Market Operator) for managing the day-ahead and intraday wholesale electricity markets for Spain and Portugal.

Providing market platform to FLOW → Long-term local markets: Days, months or even years in advance of the flexibility service delivery.

- For the **DSOs**, postponement of investment in network expansion and use market tools to manage the network under secure conditions.
- For the **resources**, the opportunity to earn a return on investment by committing all or part of their production for long periods.



DSO

e-distribución

Market participant enel x

Market operator omie

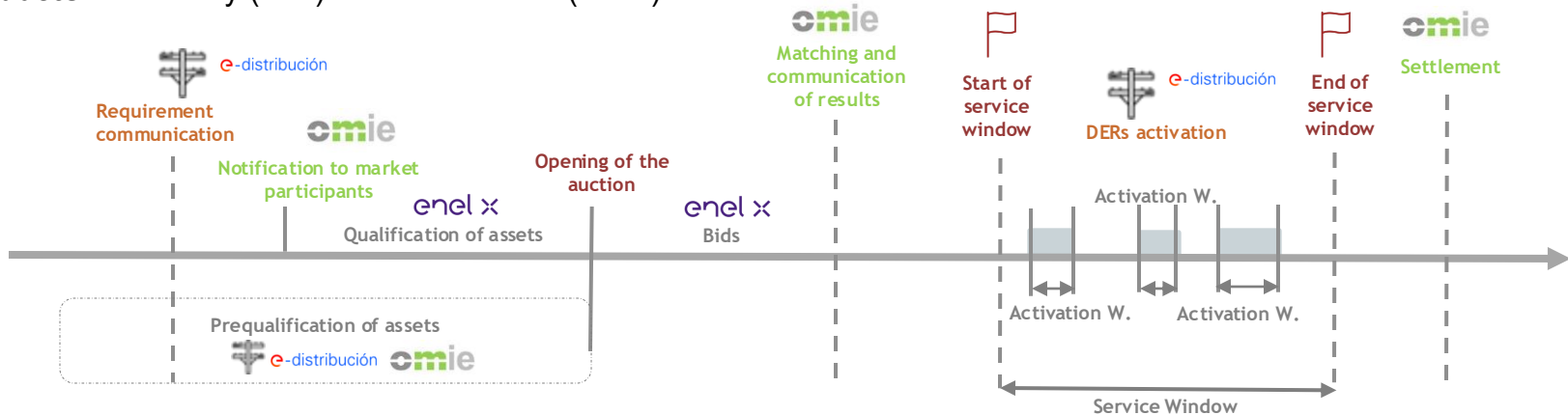
Menorca Demo

Local Flexibility Market – Long-term flexibility platform

Auctions based on a pre-established calendar promoted by the DSO, with associated processes:

- Registration on the platform
- Request of the requirement
- Prequalification and qualification of assets
- Negotiation
- Matching and results
- Settlements

Products: availability (MW) or firm activation (MWh)



Menorca Demo

Local Market Platform – Preparation of Demo

Giving access to Long-Term Market Platform.

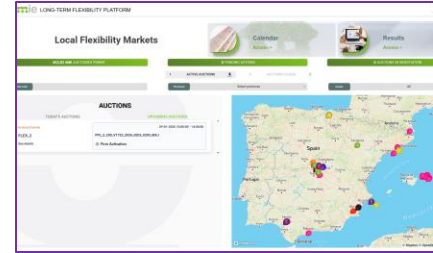
- DSO Profile – [E-distribución](#)
- Agent profile – [Enel X](#)

Enabling the DSO in Menorca ([E-distribución](#)) to organise local flexibility markets.

- [OMIE](#) registered the different basic areas on the island (by postal code)
- [E-distribución](#) created the corresponding aggregated areas from the basic areas.

Prequalification of charging stations in Local Flexibility Platform.

- [Enel X](#) submitted assets registration to the platform, asking for prequalification.
- [E-distribución](#) and [OMIE](#) validated the data and accepted the prequalification request.
- [OMIE](#) created the local market units to send bids to the market.



Menorca Demo

Local Market Platform – Preparation of Demo

Creation of auctions as request of requirements.

- Under the request of **E-distribución**, **OMIE** validated the request for the auction.

The image displays a screenshot of the AUCTIONS platform interface on the left and a map of Menorca on the right. The interface is titled 'AUCTIONS' and is divided into 'TODAYS AUCTIONS' and 'UPCOMING AUCTIONS' sections.

TODAYS AUCTIONS:

- FLEX_2**
- DIRECTION:** Increase generation/Lower consumption
- SERVICE WINDOW START:** 04-02-2026
- ESTIMATED ACTIVATION HOURS:** 13 hours
- REQUIRED DAYS:** M T W T F S S (with W, T, F highlighted in orange)
- REQUIRED TIME:** 00:00 - 23:00

UPCOMING AUCTIONS:

- PPL_Z_200_V1743_2026_0204_0205_XJ**
- Firm Activation
- DSO:** EDRD
- SERVICE WINDOW END:** 05-02-2026
- REQUIRED POWER:** 0,10 MW
- AVAILABILITY PRICE:** EUR/MW
- ACTIVATION PRICE:** EUR/MWh

The map on the right shows the island of Menorca with several pink circular markers indicating specific locations or assets across the island.

Qualification of assets for participation in the auctions.

- **Enel X** requested to participate in the auction with some of their charging station.
- **E-distribución** and **OMIE** validated and accepted the qualification of these assets.

Menorca Demo

Local Market Platform – Preparation of Demo

Insertion of bids in the auctions.

- Once the auction opens, **Enel X** sent bids to the market within the trading period.
- For each bidding unit, an availability price and an activation price must be offered.

Matching process and results of the auctions.

- Auction results are shown on the local flexibility platform.

omie LONG-TERM FLEXIBILITY PLATFORM


Auction results

10 UOL Agent Availability price Activation price Quantity Show

UOL	AGENT	QUANTITY (MW)	AVAILABILITY PRICE (€/MWh)	ACTIVATION PRICE (€/MWh)	ALLOCATED QUANTITY (MW)
EX_49	ENELX	0,02	1,00	1,00	0,02

One item found.
CSV | Excel | XML | PDF

Please note that, for this demo, **real price signals were not used**. The main objective was **technological validation and interoperability among all involved agents**.



External Intervention: E.DSO perspective on Electromobility integration

Jan Šalanda (E.ON)

DSOs are key enablers of the electrification efforts - operational challenges with grid congestions and large connection volumes

Where we are starting



- **Congested grid situation** in many states and regions
- **New connections:** Large volumes of new connection applications by “competing” technologies (chargers, heat pumps, PV, batteries): technology agnostic approach
- **Operational challenges due to fluctuating power loads:** Limited real-time and short-term visibility on the local grid status and impacts of EV charging
 - Local grid status
 - EV charging behavior and potential for flexibility
- **Complexity of charging use cases** – uncertainty in short-term EV demand forecasts:
 - Differing charging modes with varying impact on the distribution grid quality
 - Residential overnight charging
 - Commercial charging
 - Large power loads from DC charging and commercial fleet - Fast-charging hubs and HDV - E-trucks
 - Emerging V2X use cases (enhanced battery use)

Without sufficient visibility and predictability, even well-designed flexibility tools cannot be optimally orchestrated by DSOs

In addition to required grid reinforcement, DSOs are developing alternative tools to connect faster and ensure grid stability

High-level assessment

Grid Impact Assessment tools	Flexible Connection Agreements (FCAs)	Flexibility markets
<ul style="list-style-type: none">○ Strong value for:<ul style="list-style-type: none">● Planning and investment deferral● Dialogue with regulators (evidence-based decisions)○ Limitations:<ul style="list-style-type: none">● Static modeling or scenario-based● Insufficient link to real operational decisions by DSOs● Limited to certain specific geographical areas and customer use cases (scalability)	<ul style="list-style-type: none">○ Effective in areas with predictable congestion○ Cost-efficiency for DSOs and timing aspect○ Challenges:<ul style="list-style-type: none">● Customer acceptance and transparency● Awareness building of the instrument: a permanent vs. temporary solution – in principle, it is limited in time, until grid reinforcement is available○ Regulatory unclarity in some Member States - implementation of the 944/2019 directive	<ul style="list-style-type: none">○ Valuable for dynamic congestion management○ Still limited by:<ul style="list-style-type: none">● Low market liquidity● Low visibility / existence of flexibility products and markets at consumer level● Complex coordination with CPOs and aggregators - interoperability (NC DR – pending publication of technical details)● Non-established business model - unclear cost/benefit distribution for flexibility, etc.

No single instrument is sufficient - value lies in coordinated use, but **orchestration** is still missing due to early phase of development and low technology maturity

Orchestration gap: From a challenge to solution

AS-IS: Orchestration challenge

- Lack of clear **framework** and sufficient **operational experience** deciding:
 - When to use planning tools vs. FCAs vs. markets
 - How to sequence these tools over time.
- Missing **data-sharing** frameworks between various players:
 - DSOs
 - CPOs
 - Aggregators
 - TSOs
- Need for cross-industry cooperation and joint development and **testing** of all available instruments and their **operational effectiveness**

TO-BE: Stakeholder coordination

- **Early visibility** on planned charging infrastructure
 - Indicative locations of future charging hubs and high-power stations
 - Expected commissioning timelines
 - Anticipated power levels and scalability plans
- Structured cooperation mechanisms
 - Formalized information **exchange processes** between DSOs and CPOs
 - Integration of CPO **planning inputs** into Grid Impact Assessments
- Alignment between connection applications and **available flexibility potential**, enabling use of alternative instruments

FLOW is essential to advance Grid Impact Assessment (GIA) tools: real value lies in supporting operational and regulatory decisions

Recommendations for next steps



- **From research prototypes to operational tools**
 - GIA tools should evolve from project-specific developments into solutions that can be **embedded in DSO planning and operational workflows**
 - Clear definition of required **inputs, outputs, and assumptions** to ensure transparency and trust
 - **Compatibility** with existing **DSO IT systems and planning tools**
- **Bridging planning and operations**
 - GIA tools should not remain purely long-term planning instruments
 - Need for **closer links with short-term forecasting** and operational data (EV behaviour, flexibility availability)
 - Ability to **support decisions** on when to apply grid reinforcement or FCAs, local flexibility markets

Cross-sectoral Roundtable

How to orchestrate the tools and
bring value to all stakeholders

Moderator: Josh Eichman

Participants: Miguel Pardo & Juan
Carlos Gómez (E -distribución), Jan
Šalanda (E.ON), Lisa Calearo (Spirii),
Marco Artina (Enel X)

ONLINE Poll Results

Closing remarks